

PUN Index GME

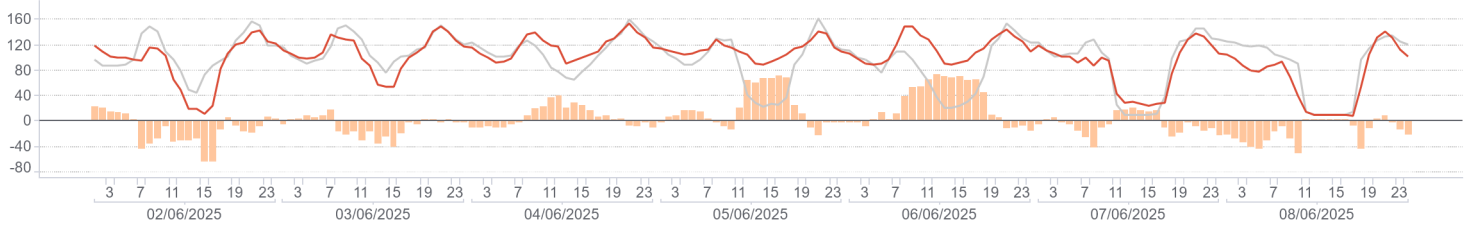
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	99,73	1,96	2,0%
Peak	108,93	22,98	26,7%
Off-peak	96,04	-6,45	-6,3%
Hourly maximum	154,58		
Hourly minimum	8,53		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National 9.051.696 Foreign 900.644 Total 9.952.340	53.879 5.361 59.240	1,5% -3,4% 1,0%
Sales	National 4.279.724 Foreign 892.813 Total 5.172.538	25.475 5.314 30.789	4,0% -3,5% 2,6%
Purchases	National 5.051.008 Foreign 121.530 Total 5.172.538	30.066 723 30.789	1,9% 50,9% 2,6%

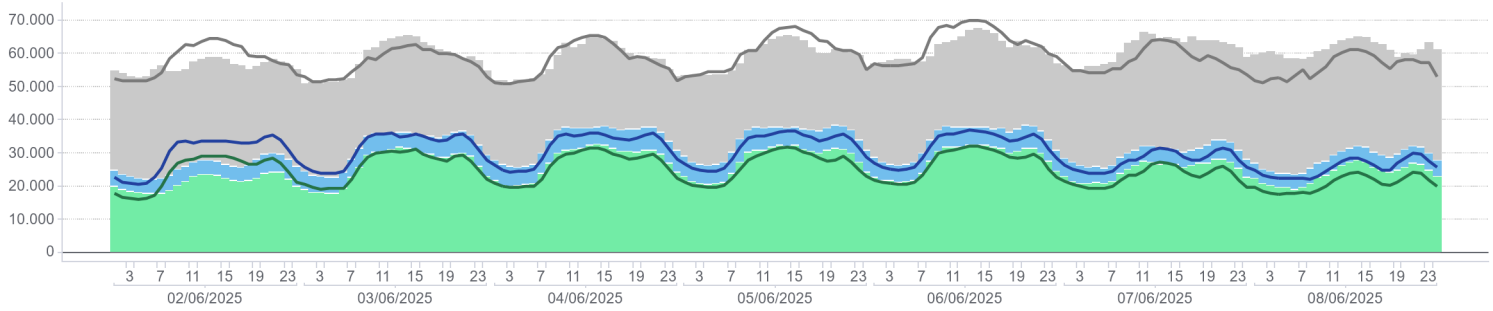
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.251.624	2,2%	82,2%
Market participants	2.640.174	6,5%	51,0%
GSE	740.655	-4,5%	14,3%
Foreign zones	870.795	-3,7%	16,8%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	920.914	4,5%	17,8%
Foreign zones	22.019	3,6%	0,4%
National zones	898.895	4,5%	17,4%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.172.538	2,6%	100,0%
VOLUMES UNSOLD	4.779.802	-0,6%	
TOTAL SUPPLY	9.952.340	1,0%	

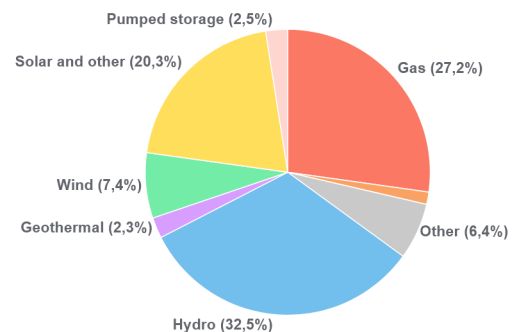
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.251.624	2,2%	82,2%
Acquirente Unico	91.182	9,5%	1,8%
Other market participants	3.355.385	1,2%	64,9%
Pumped-storage plants	39.129	-19,2%	0,8%
Foreign zones	121.530	50,9%	2,3%
Balance of PCE schedules	644.399	2,4%	12,5%
PCE (including MTE)	920.914	4,5%	17,8%
Foreign zones	0		0,0%
Acquirente Unico - National zones	4.560	0,0%	0,1%
Other participants - National zones	1.560.752	3,7%	30,2%
Balance of PCE schedules	-644.399	2,4%	-12,5%
VOLUMES PURCHASED	5.172.538	2,6%	100,0%
VOLUMES UNPURCHASED	388.180	-11,7%	
TOTAL DEMAND	5.560.718	1,5%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.497.703	8.915	1.378	18,3%
Gas	1.165.045	6.935	1.433	26,1%
Coal	59.304	353	-3	-0,8%
Other	273.354	1.627	-52	-3,1%
Renewable	2.675.456	15.925	-647	-3,9%
Hydro	1.389.546	8.271	488	6,3%
Geothermal	100.504	598	-1	-0,1%
Wind	315.652	1.879	-872	-31,7%
Solar and other	869.755	5.177	-261	-4,8%
Pumped storage	106.565	634	252	65,8%
Total	4.279.724	25.475	984	4,0%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		98,94	0,0%	100,61	1,7%	100,84	4,9%	100,84	5,0%	100,84	5,0%	100,95	5,1%	98,63	12,1%
	Peak	109,00	21,5%	109,18	21,7%	109,18	36,5%	109,18	36,9%	109,18	36,9%	109,18	36,9%	103,40	76,0%
	Off-peak	94,92	-7,5%	97,18	-5,3%	97,51	-4,9%	97,51	-4,9%	97,51	-4,9%	97,66	-4,8%	96,73	-3,0%
Hourly maximum		154,58		156,05		156,05		156,05		156,05		156,05		156,05	
Hourly minimum		8,65		8,65		8,65		8,65		8,65		8,65		5,00	

Zonal volumes

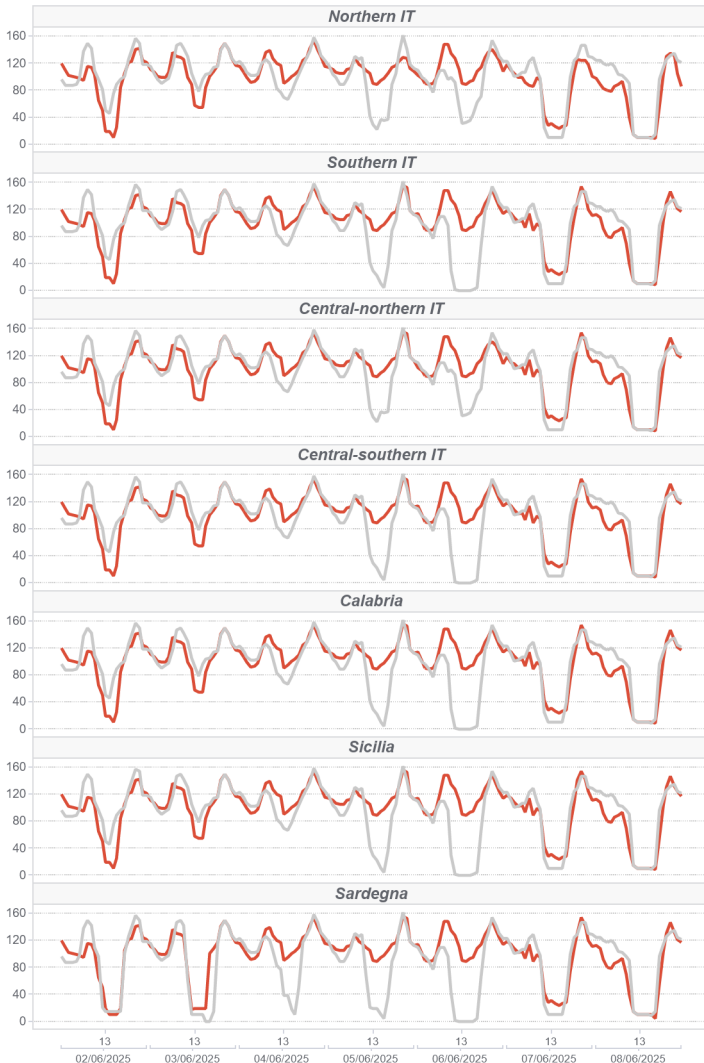
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	4.867.111	233.544	396.787	44.218	1.454.769	26.878	990.656	-120.652	588.851	-1.884	438.736	-52.086	314.786	3.427
Sales	Total	2.355.440	214.633	286.485	9.085	561.842	21.643	497.582	-78.162	147.313	13.893	184.468	-13.170	246.594	-2.685
Purchase	Total	2.861.184	23.159	426.317	-2.701	904.500	32.484	315.407	15.405	95.894	5.776	296.950	11.496	150.756	6.253
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	28.971	5,0%	2.362	12,5%	8.659	1,9%	5.897	-10,9%	3.505	-0,3%	2.612	-10,6%	1.874	1,1%
Sales	Average	14.020	10,0%	1.705	3,3%	3.344	4,0%	2.962	-13,6%	877	10,4%	1.098	-6,7%	1.468	-1,1%
Purchase	Average	17.031	0,8%	2.538	-0,6%	5.384	3,7%	1.877	5,1%	571	6,4%	1.768	4,0%	897	4,3%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		4.308	18,1%	485	13,0%	1.273	24,3%	1.102	6,5%	475	87,9%	323	51,0%	948	1,6%
	Gas	3.438	24,5%	395	19,3%	1.025	32,2%	900	12,2%	375	170,2%	271	60,5%	530	1,2%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	353	-0,8%
	Other	871	-1,8%	90	-8,3%	248	-0,3%	202	-13,3%	100	-12,3%	51	15,1%	64	20,5%
Renewable		9.100	4,1%	1.220	-0,1%	2.055	-5,3%	1.860	-22,3%	402	-25,8%	770	-19,6%	520	-5,5%
	Hydro	6.373	9,4%	243	-2,2%	661	-6,4%	553	-1,7%	139	-5,0%	197	-2,3%	105	10,3%
	Geothermal	-	-	598	-0,1%	-	-	-	-	-	-	-	-	-	-
	Wind	53	248,8%	28	170,7%	434	-14,7%	814	-39,3%	154	-45,9%	262	-38,8%	133	-18,0%
Solar and other		2.674	-7,8%	351	-3,7%	959	0,6%	493	0,8%	108	-1,2%	310	-5,2%	282	-3,8%
Pumped storage		612	72,5%	-	-	16	-26,2%	-	-	-	-	6	5,9%	0	-9,1%
Total		14.020	10,0%	1.705	3,3%	3.344	4,0%	2.962	-13,6%	877	10,4%	1.098	-6,7%	1.468	-1,1%

Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

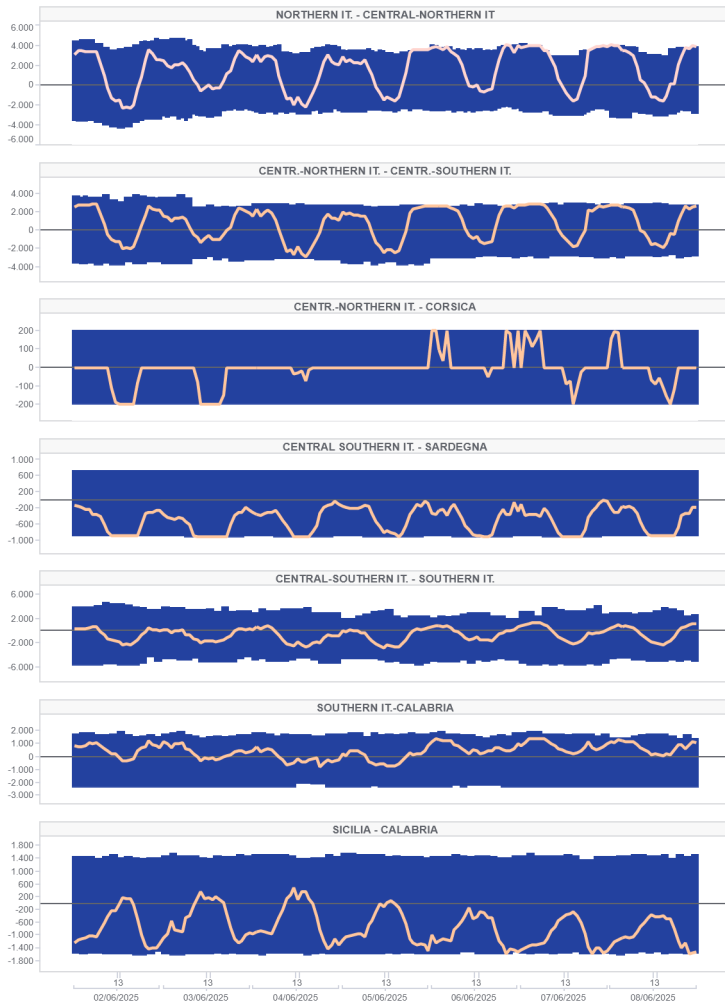


Transmissions

		Direction frequency		AveragePhysical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
	SVIZ-NORD	90,5%	92,3%	2.160	2.342	1.970	2.083	82,5%	82,0%
Switzerland - Northern It.	NORD-SVIZ	9,5%	7,7%	2.877	2.698	228	277	-1,0%	-0,9%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
Austria - Northern It.	NORD-AUST			0	0	0	0		
	CSUD-MONT	19,6%	35,1%	915	1.012	257	309	5,5%	10,7%
Montenegro - Central Southern It.	MONT-CSUD	79,8%	62,5%	547	518	466	428	67,9%	51,6%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	52,4%	62,5%	3.331	2.932	1.400	1.986	0,0%	9,5%
	CSUD-CNOR	47,6%	37,5%	3.564	3.186	1.938	1.292	7,1%	0,0%
	NORD-CNOR	64,3%	70,8%	4.230	3.786	2.024	2.647	0,0%	14,3%
Northern It. - Central-Northern It.	CNOR-NORD	35,7%	29,2%	3.615	2.873	1.741	1.014	0,0%	0,0%
	CNOR-CORS	6,0%	9,5%	186	200	10	167	0,0%	4,2%
Central-Northern It. - Corsica	CORS-CNOR	25,0%	20,8%	195	200	136	124	0,0%	7,1%
	CSUD-SARD			720	720	0	0	0,0%	0,0%
Centro Sud - Sardegna	SARD-CSUD	100,0%	100,0%	887	884	540	492	25,0%	20,8%
	CSUD-SUD	26,2%	36,9%	3.792	3.204	387	526	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	73,8%	63,1%	5.163	5.120	1.903	1.309	0,0%	0,0%
	CORS-SARD	0,0%	9,5%	177	184	0	167	6,0%	4,2%
Corsica - Sardegna	SARD-CORS	94,0%	25,6%	195	200	52	105	22,0%	7,1%
	SUD-CALA	69,0%	77,4%	1.805	1.744	670	688	0,0%	0,0%
Southern It.-Calabria	CALA-SUD	31,0%	22,6%	2.293	2.325	404	354	0,0%	0,0%
	SICI-CALA	24,4%	11,9%	1.484	1.484	233	188	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	75,6%	88,1%	1.573	1.573	863	887	0,6%	2,4%
	SICI-MALT	92,9%	90,5%	225	225	78	99	0,0%	0,6%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
	COAC-SARD	0,0%	0,0%	22	22	0	0	0,0%	0,0%
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	106	108	34	67	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23	Week. n.22	Week. n.23
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP		1,2%	10.000	10.000	0	27	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	90,5%	92,3%	10.000	10.000	3.392	2.915	0,0%	0,0%
	COUP-XAUS	16,7%	23,8%	148	149	143	152	15,5%	22,6%
Coupling - Austria Coupling	XAUS-COUP	72,6%	70,8%	356	362	345	352	68,5%	66,1%
	COUP-XFRA			1.945	1.964	0	0	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	91,7%	97,6%	3.234	2.962	3.057	2.645	77,4%	76,2%
	COUP-BSP	38,1%	51,8%	614	605	447	501	20,2%	38,7%
Coupling - Slovenia Coupling	BSP-COUP	52,4%	42,9%	425	436	400	359	39,3%	30,4%

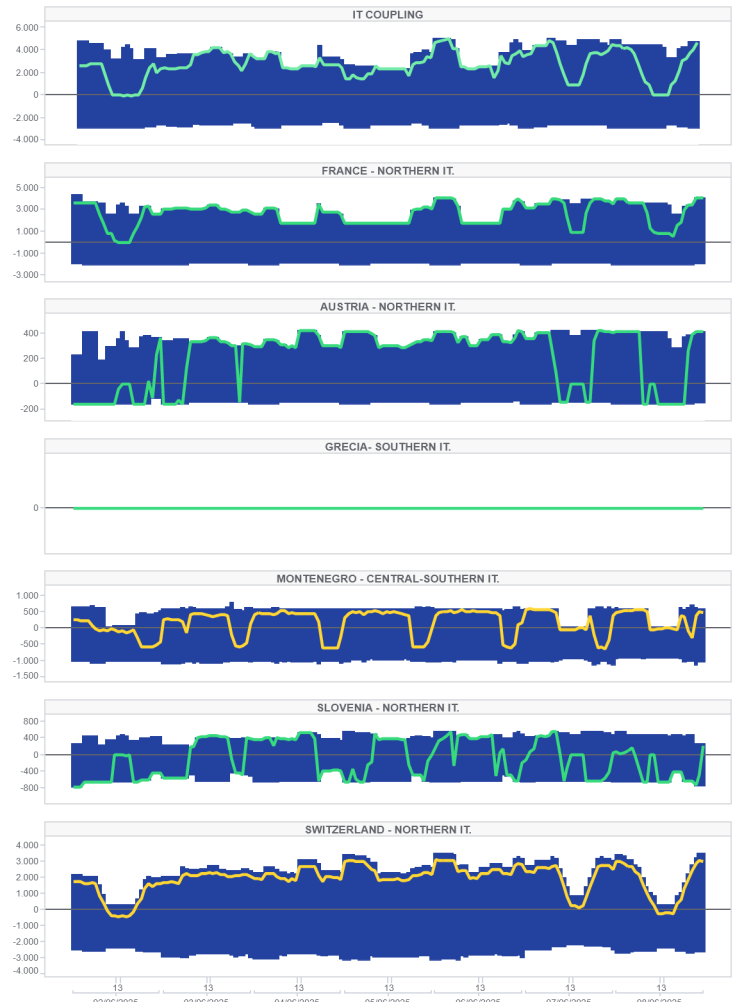
National transmissions (MWh)

■ Import Limit ■ Export Limit 🔼 Flow



Foreign transmissions (MWh)

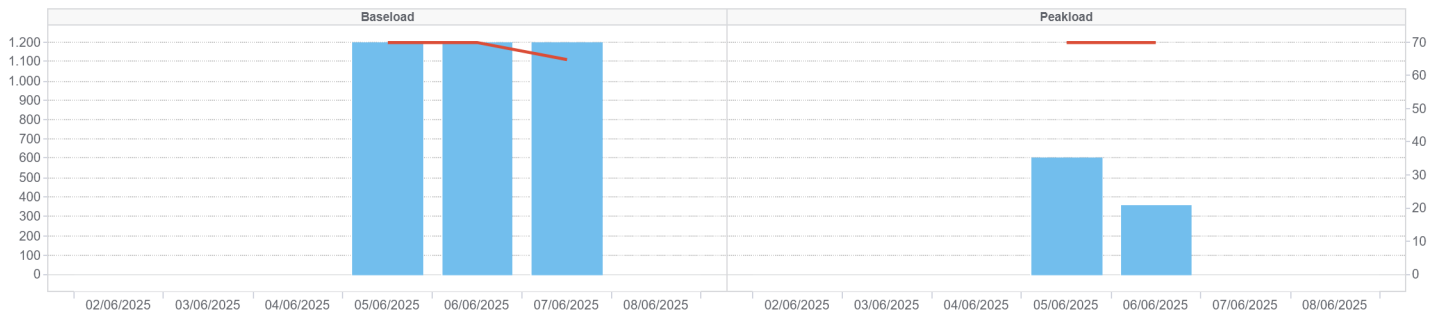
📈 Net Import 📈 Net Import Explicit Auction ■ Export Limit ■ Import Limit



MPEG

Products		Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	02/06/2025							
	03/06/2025							
	04/06/2025							
	05/06/2025	70,00	70,00	70,00	50	1200,00	50	1.200
	06/06/2025	70,00	70,00	70,00	50	1200,00	50	1.200
	07/06/2025	65,00	65,00	65,00	50	1200,00	50	1.200
	08/06/2025							
Peakload	02/06/2025							
	03/06/2025							
	04/06/2025							
	05/06/2025	70,00	70,00	70,00	50	600,00	50	600
	06/06/2025	70,00	70,00	70,00	30	360,00	30	360
TOTALE				230	4.560			

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2025-07		101,31	0,0%		0,0	0,0	0,0	0,0	-100%	2	1.488
	BL-M-2025-08		109,78	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-M-2025-09		117,77	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2025-03		109,53	0,0%		0,0	0,0	0,0	0,0	-100%	24	52.992
	BL-Q-2025-04		108,76	0,0%		0,0	0,0	0,0	0,0		21	46.389
	BL-Q-2026-01		108,11	0,0%		0,0	0,0	0,0	0,0		2	4.318
	BL-Q-2026-02		93,35	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2026		109,18	11,1%		0,0	0,0	0,0	0,0		9	78.840
Peakload	PL-M-2025-07		100,61	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-08		121,43	11,8%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-09		113,54	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-03		111,54	3,8%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-04		124,76	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-01		121,96	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026		103,91	0,0%		0,0	0,0	0,0	0,0		0	0

PCE

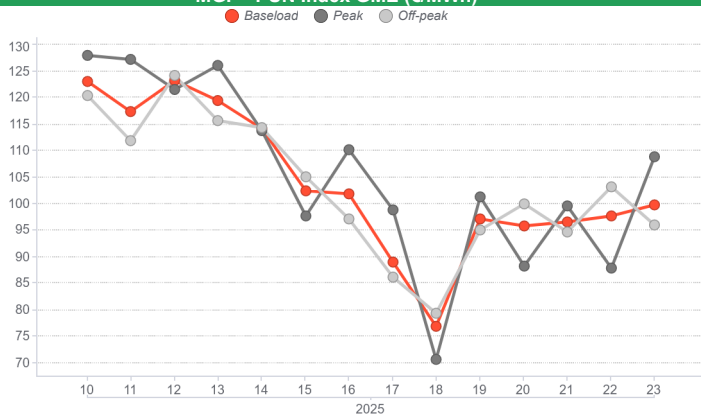
	Registered transaction(MWh)	% change	Structure
Baseload	567.622	31,7%	15,5%
Peak	2.130	44,9%	0,1%
Non Standard	3.085.420	1,1%	84,2%
Bilateral	3.655.172	4,9%	99,8%
MTE	3.192	4,7%	0,1%
MPEG	4.560	0,0%	0,1%
Total PCE	3.662.924	4,9%	100,0%
Net position	2.259.411	4,1%	61,7%

Programs

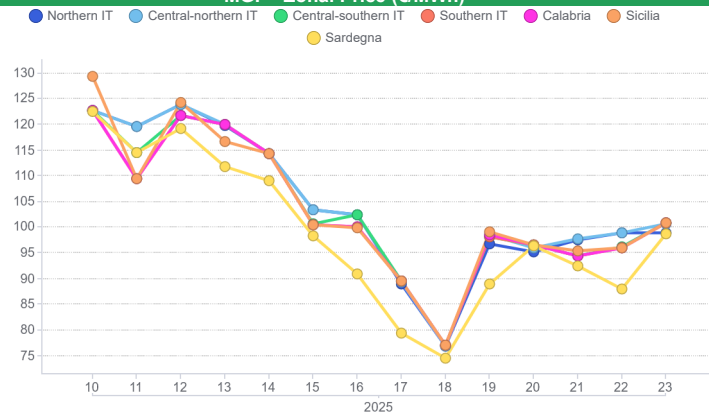
Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.037.284	2,0%	1.565.318	3,6%
Rejected	116.370	-14,5%	6	-82,8%
Registered	920.914	4,5%	1.565.312	3,6%
Scheduled deviation	1.338.498	3,9%	694.099	5,3%
Balance of schedules	0		644.399	

Weekly Trend

MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



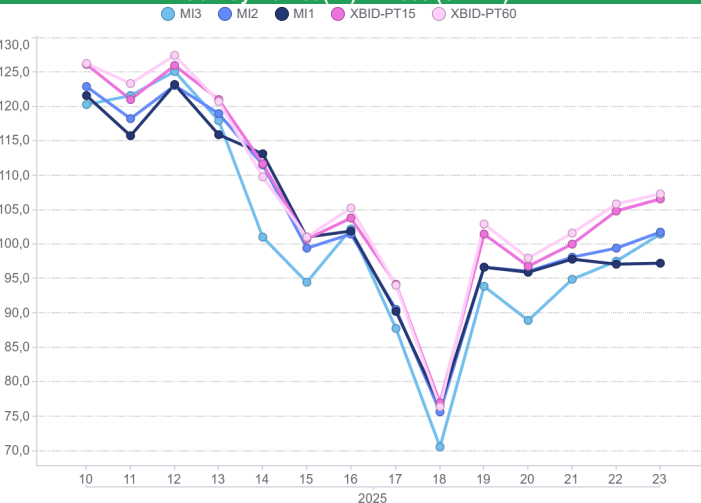
MGP - Volumes (TWh)



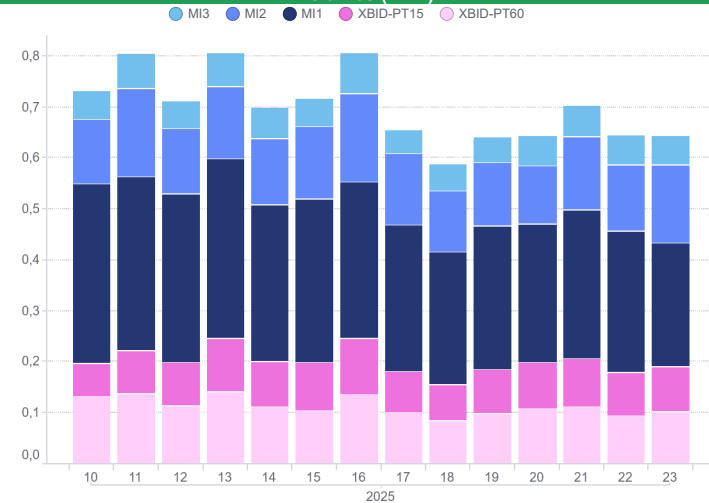
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

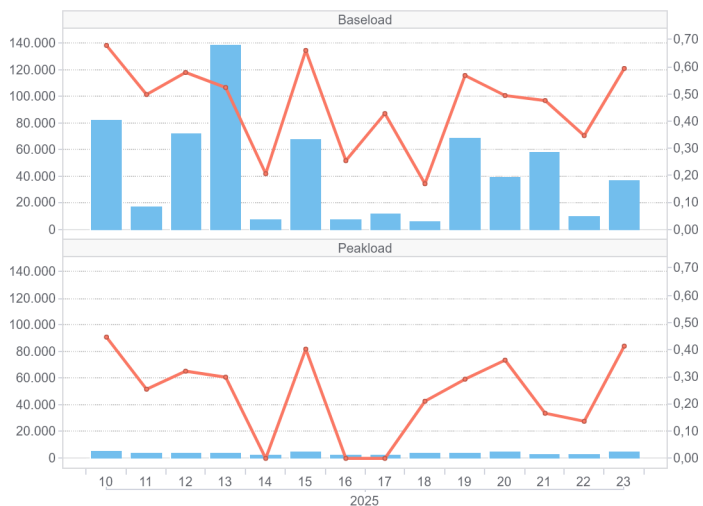


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

